DEP OFFICE OF OIL AND GAS MANAGEMENT WELL SCORING SHEET

API No.:	GPS Latitude:	Scoring Date	
Farm Name:			
Well #:			
County: -			
Municipality:			
Human Receptors		Choose Up To 5	
-	in occupied structure with similar isotopic	signature or believed to be associated with well*	50 -
		ed structure believed to be associated with well* t of structure believed to be associated with well	50 - 25 -
	Soli gas within 200 ree	Gas in water supply	25 -
		Oil/brine in water supply	15 -
			0
Ecological Receptor	S	Choose Up to 2	
•	Liquids (oil/brine) to stream or wetland		
		Oil/brine seep (discharge not from wellbore)	10 -
Well Site Hazards		Choose Up to 4	
		Any ambient H_2S detection	25 -
		Any ambient LEL readings \geq 10% Sustained ambient LEL <10%	25 - 10 -
	Unsta	ble equipment, open pits, E&S issues/washouts	10 -
	Evidence of historical liqui	d spills not associated with well integrity breach	5
Well Integrity		Choose Up to 4	
	Gas present outside surface of	casing/present in stream or liquid flow to surface	25 -
		Measurable annular flow of gas Wellhead pressure observed	15 - 10 -
	Severe corrosion (pitting) on well con	ponent that possibly contains pressure of fluids	10 -
			0
Coal/Mining Status		Choose Up To 1	
	Well within active underground mine (sea	aled or undergoing mining ,i.e., longwall district) ¹	25 -
		Within abandoned mined area	25 -
		Permitted but not yet mined (intact coal/rock) ¹ Workable coal present but not permitted	10 - 5 -
		workable coal present but not permitted	0
Setback/Surrounding Area Choose Up to 4			40
		00 feet of occupied building or water supply well gas migration area but not believed to be source	10 - 5 -
		Well within 100 feet of stream	5 -
	W	ell within 300 feet of any wetland >1 acre in size	5 -
			0
		Final Score	0
Add remarks to Investigati			
*Determine if situation justifies an emergency remediation or plugging contract ¹ Notify the Coal Operator upon confirmation of well location.			