

# The PIOGA Press

May 2026 | Issue 193



## PIOGA's *Cinco de Mayo* Clay Shoot a Success

PIOGA members and guests gathered on May 5th for PIOGA's Cinco de Mayo Sporting Clays Event, held this year at Coal Ridge Sporting Clays in Weirton, West Virginia.

The annual clay shoot brought together participants from across the oil and gas industry for a day of networking and friendly competition, with a Cinco de Mayo theme adding a fun and festive element to the event. It provided a great opportunity for members to step away from their day-to-day responsibilities and connect in a relaxed, outdoor setting.

Teams made their way through the course while engaging with colleagues and peers, strengthening both new and existing relationships. The event continues to be a favorite among members, offering a balance of industry connection and friendly competition.

Following the shoot, attendees gathered for lunch and prize giveaways, wrapping up the day with continued conversation and networking. ■

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[Check out additional photos on page 3](#)



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## PIOGA Member Spotlight RJR Safety Inc.

RJR Safety Inc. is dedicated to helping companies create safer work environments across the oil and gas industry and beyond. With a focus on practical, hands-on safety solutions, the team provides training, consulting, and support services tailored to the real-world needs of field operations. Their mission centers on protecting workers, strengthening safety culture, and helping companies stay compliant while operating efficiently.

Founded by Wayne Vanderhoof, RJR Safety is built on decades of industry experience and a strong commitment to workplace safety. Alongside fellow consultant Melissa Heike, the team brings extensive knowledge and a hands-on approach to every project—working closely with clients to deliver safety programs that make a meaningful impact in the field.

PIOGA is proud to spotlight RJR Safety Inc. and recognizes both Wayne Vanderhoof and Melissa Heike for their dedication to improving safety standards and supporting Pennsylvania's energy industry.

Learn more at: [www.rjrsafety.com](http://www.rjrsafety.com)



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# PIOGA's Cinco de Mayo SPORTING CLAYS EVENT

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## What's PIOGA Doing For You!

### PIOGA Intervenes in Peoples Rate Case

PIOGA is actively engaged in the current Peoples Natural Gas rate case, following a proposed increase to the Appalachian Gathering System (AGS) fee.

As part of the filing, Peoples is seeking to raise the AGS fee from \$0.24 to \$0.29 per MCF, a notable increase that would directly impact producers who rely on the system to move gas to market.

PIOGA has filed a petition to intervene in the case and has been granted full party status, allowing the association to participate directly in proceedings on behalf of its members.

An evidentiary hearing is scheduled for early August, and unless a settlement is reached beforehand, PIOGA will participate fully in the hearing process. Any changes to the AGS fee are expected to take effect toward the end of 2026.

PIOGA will continue to monitor developments and advocate for fair and reasonable outcomes for its members as the case progresses.



### PIOGA Engages in Harrisburg on Energy Policy

PIOGA was active in Harrisburg throughout April, providing testimony on key energy and environmental policy issues impacting the industry.

On April 14, PIOGA General Counsel Todd Pappasergi and Vice Chairman Ben Wallace testified before the Pennsylvania House Energy Committee on the Alternative Energy Portfolio Standards Act (AEPS). Their remarks highlighted how



Pennsylvania's natural gas industry can contribute to the alternative energy space, including emerging technologies that convert natural gas into electricity for local power grids.

On April 21, PIOGA representatives also testified before the House Environmental and Natural Resources Protection Committee on methane emissions and proposed regulations, emphasizing the need to balance environmental goals with the realities of energy production.

PIOGA continues to engage lawmakers on AEPS and net metering policies, advocating for fair treatment of all energy sources and maintaining opportunities for natural gas within Pennsylvania's energy future.

### Working for You—Behind the Scenes

PIOGA is continuously working behind the scenes to represent and support our members across Pennsylvania's oil and natural gas industry.

From active engagement in Harrisburg on key legislative and regulatory issues, to collaboration with partner organizations at both the state and federal levels, PIOGA is focused on addressing the policies and challenges that directly impact our members.

Whether it's participating in hearings, providing technical expertise, or advocating for fair and balanced energy policies, our team remains committed to ensuring that the voice of the industry is heard.

We understand that changes in policy, regulation, and market conditions can have real impacts on your business. That's why PIOGA is actively monitoring developments, engaging decision-makers, and working to protect opportunities for our members now and into the future.

Simply put—PIOGA is working for you.

# PIOGA 2026 Spring Meeting Presentations Now Available

Thank you to all who attended PIOGA's Spring Meeting. It was a great opportunity to come together in person, share knowledge, strengthen existing relationships, and build new connections across the industry.

As Board Chairman Mike Hillebrand noted during the meeting, "one voice, one vision, one future"—a message that continues to reflect the strength and collaboration of PIOGA's membership.

For those who attended—or for anyone who would like to revisit the sessions—Spring Meeting presentations are now available for download. Members can also view the full list of attendees.

PIOGA encourages members to take advantage of these resources and stay engaged as we look ahead to future events.

Click here to download presentations. (<https://pioga.org/presentation-pages/2026-pioga-spring-meeting-presentations/>)

Click here to view the list of attendees. (<https://files.constantcontact.com/c76d8d8c001/a5dfa0b7-965a-4740-852f-b79644c7f4b1.pdf?rdr=true>)

**We look forward to seeing you at our next event!**

Check out some more Spring Meeting Photos Below



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# Pennsylvania Department of Environmental Protection Issues New Civil Penalty SOPs for Oil and Gas Operations

Babst Calland. Alert: Energy & Natural Resources. 5.5.26. Sean M. McGovern, Esq. and Jordan N. Brown, Esq.

The Pennsylvania Department of Environmental Protection has issued two new Standard Operating Procedures (SOPs) for civil penalty assessments related to unconventional and conventional oil and gas wells and a new SOP for identifying, tracking, and resolving oil and gas violations:

- Standard Operating Procedure for Calculating Civil Penalty Assessments for Conventional Oil and Gas Operations (February 2026)
- Standard Operating Procedure for Calculating Civil Penalty Assessments for Unconventional Oil and Gas Operations (February 2026)
- Standard Operating Procedure for Identifying, Tracking, and Resolving Oil and Gas Violations (February 2026)

These SOPs supersede the Civil Penalty Assessments in the Oil and Gas Management Program (Doc. ID No. 550-4180-001, issued January 12, 2002) and the Standards and Guidelines for Identifying, Tracking, and Resolving Oil and Gas Violations (Doc ID. No. 820-4000-001, issued January 17, 2015) Technical Guidance Documents (TGDs), respectively.

The Department's transition from TGDs to SOPs represents a significant procedural shift. TGDs undergo public comment periods and structured review processes with opportunity for the regulated community to participate, whereas SOPs are internal agency documents that the Department can revise at its discretion without public input. This transition provides the Department with greater administrative flexibility but reduces opportunities for stakeholder engagement.

## Conventional and Unconventional Civil Penalty SOPs

Changes common to both civil penalty SOPs (Conventional and Unconventional) include, but are not limited to the following:

### I. Statutorily Based Penalty Ranges

The SOPs now clarify the full civil penalty ranges authorized under the 2012 Oil and Gas Act. While these statutory maximums have existed since 2012, the new SOPs provide detailed guidance on how the Department will calculate penalties within these ranges.

### II. Environmental Justice Areas

Both SOPs now explicitly incorporate environmental justice (EJ) considerations into penalty assessments. Penalties may be increased where violations impact or have the potential to negatively impact residents in Environmental Justice Areas.

### III. Stronger Unilateral Enforcement Posture

While the 2002 TGD permitted the Department to deviate from guidelines in appropriate circumstances, the new SOPs contain more explicit and emphatic language stating that if an operator refuses to settle, the Department may impose a larger civil penalty in unilateral enforcement actions. This represents a more aggressive enforcement stance than previously articulated by the Department.

### IV. Expanded Water Supply Impact Categories

The "Impact of Violations" section in both SOPs now includes:

- Both public and private water supplies (previously only public supplies were explicitly addressed in the prior technical guidance document);
- Broader range of impacts beyond combustible gas migration, including impacts to both public and private water supplies, as well as other types of contamination and supply loss scenarios affecting any source of water used for human consumption, agriculture, or industrial purposes;
- A Separate "Moderate" category with detailed criteria (previously combined "Moderate to Low"); and
- Updated terminology from "explosive nature of gas contamination" to "migration of combustible gas".

### V. Escalating Penalties for Continuing and Uncorrected Violations

The Department can elevate the willfulness category for violations that remain outstanding after receiving Notice(s) of Violation (uncorrected violations). Uncorrected violations are singular incidents that have not been remedied after the Department has issued notice to the operator, but do not involve ongoing discharges, damage, or conditions. In contrast, continuing violations involve ongoing discharges, damage, or conditions that persist over time and are observed continually, and such violations are subject to daily penalties for each day the violation continues. For example, a negligent violation may be reclassified as "reckless" after prior warning via NOV by the Department or "deliberate" when the operator has prior knowledge that the action or inaction constitutes a violation.

*Continued on page 11*

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## EPA Clarifies Temporary Flaring Rules Under Subpart OOOOb

On May 1, EPA issued a guidance memorandum clarifying that oil and natural gas producers may continue temporary flaring of associated gas in limited circumstances at oil wells covered by the New Source Performance Standards in Subpart OOOOb. Under OOOOb, oil wells that commenced construction between May 7, 2024, and May 7, 2026, must phase out routine flaring of associated gas by May 7, 2026. After that date, covered wells generally must route associated gas to a gathering flow line or sales pipeline, recover and use the gas onsite or for another beneficial use, or recover and reinject the gas into a well. The regulations also identify specific circumstances in which temporary flaring remains allowed.

EPA issued the clarification after receiving inquiries and letters from producers and industry groups concerned that conditions outside an operator's control, such as various downstream challenges, could prevent compliance with the specified control options and force premature well shut-ins.

Pursuant to the memo: "Under such circumstances, the EPA's regulations allow operators to route to a flare or control device for the duration of the temporary interruption for up to 30 days per incident. The temporary flaring provision at 40 CFR 60.5377b(d)(3) are designed to apply to wells connected to a sales pipeline when there is an interruption in service downstream that is outside the owner or operator's control and that prevents or impedes the gas from reaching a point where it can be sold."

Should such flaring or routing occur, operators must keep records and include information in annual compliance

reports. Such records include: (1) the reason for the temporary flaring; (2) the date of the flaring, along with the times the routing to a flare began and ended and the total duration of the event; and (3) documentation that all closed vent system requirements and all applicable flare or control device requirements are met during each period when the associated gas is routed to the flare or control device.

Finally, EPA reassured the industry that it continues to review the entirety of the Subpart OOOOb/c regulations and anticipates a proposed rule reconsidering and modifying Subpart OOOOb/c to be released in the new future.

For more detailed information, you can find the May 1 EPA Guidance Document **HERE**. ([https://www.epa.gov/system/files/documents/2026-04/signed\\_final\\_o-g-associated-gas-memo\\_4-30-26\\_0.pdf](https://www.epa.gov/system/files/documents/2026-04/signed_final_o-g-associated-gas-memo_4-30-26_0.pdf)) ■



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PIOGA's Environmental Committee is currently seeking a dedicated member to serve as the Sub-Committee Leader for Water & Waste. This is a great opportunity to get more involved and help guide important environmental initiatives within the organization.



If you are interested or would like to learn more, please contact **Deana McMahan** at [deana@pioga.org](mailto:deana@pioga.org).

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# Historical Figure in Oil & Gas

## Solomon R. Dresser: Innovator, Oilman and Public Servant

The history of Pennsylvania's oil and gas industry is marked by individuals whose ingenuity helped shape modern production practices. Among them, Solomon Robert Dresser (1842–1911) stands out as both a pioneering inventor and a dedicated public servant.

Born in Lima, New York, Dresser moved to Pennsylvania during the early years of the oil boom. Like many of his contemporaries, he was drawn to the rapidly expanding petroleum industry, eventually settling in the Bradford oil region—one of the most prolific oil-producing areas of its time. There, Dresser transitioned from working in the oil fields to solving some of the industry's most persistent technical challenges.

Dresser's most significant contribution came through his invention of the oil well packer, a device designed to seal the space between the wellbore and casing. This innovation allowed operators to better control the flow of oil and gas, prevent contamination between formations, and significantly improve production efficiency. At a time when well control was often rudimentary, the packer represented a major advancement in both safety and productivity.

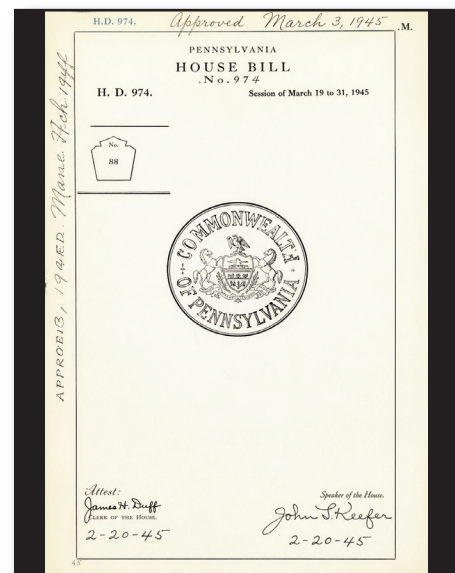
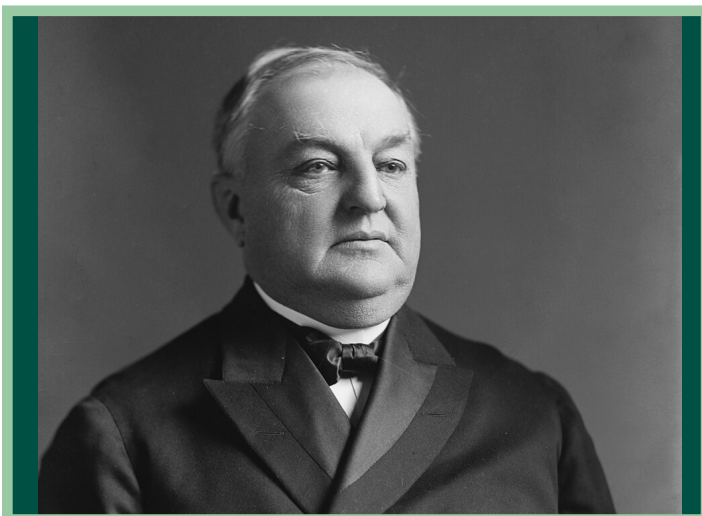
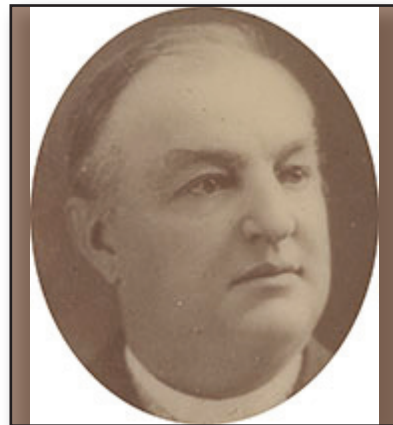
Recognizing the broader need for reliable oilfield equipment, Dresser founded a manufacturing business that would eventually become part of what is now known as Dresser Industries. His company supplied essential tools and technologies that helped standardize operations across the growing oil and gas sector, not only in Pennsylvania but nationwide.

Beyond his industrial achievements, Dresser also played a

role in public life. He served as a member of the U.S. House of Representatives, representing Pennsylvania in the early 20th century. His dual experience as both an oilman and a legislator gave him a unique perspective on the economic and regulatory challenges facing the industry during a formative period.

Dresser's legacy is one of practical innovation. His work addressed real-world problems faced by early producers and laid the groundwork for technologies still in use today. In an industry built on adaptation and engineering progress, his contributions remain a testament to the importance of ingenuity in advancing energy development.

As Pennsylvania continues to be a leader in energy production, figures like Solomon R. Dresser remind us that the industry's success has always depended on those willing to innovate and lead—both in the field and in public service.



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## Babst Calland Alert *Continued from page 6*

### VI. Enhanced Confidentiality Protections in

**Documentation** The “Documentation” section of the SOPs now explicitly states that some records and evidence collected during penalty assessments will be treated as confidential information. SOP civil penalty worksheets completed by the Department to support proposed civil penalty offered to operators in the context of settlement discussions.

### VII. Changes to Penalty Amounts

|                                       | CONVENTIONAL   | UNCONVENTIONAL                                  |
|---------------------------------------|--|---|
| <b>Health and Safety Violations</b>   |  |   |
| <b>Severe Violations</b>              | \$10,000–\$25,000 (previously \$5,000–\$25,000)                    | \$25,000–\$75,000 (previously \$5,000–\$25,000) |
| <b>Significant Violations</b>         | \$1,000–\$10,000 (previously \$1,000–\$5,000)                      | \$5,000–\$25,000 (previously \$1,000–\$5,000)   |
| <b>Moderate Violations</b>            | Up to \$1,000 with new detailed subcategories                      | Up to \$5,000 (previously up to \$1,000)        |
| <b>Resource Damage Violations</b>     |  |   |
| <b>Severe Damage</b>                  | \$12,000–\$25,000 (previously \$5,000–\$25,000)                    | \$25,000–\$75,000 (previously \$5,000–\$25,000) |
| <b>Significant Damage</b>             | \$5,000–\$12,000 (previously \$1,000–\$5,000)                      | \$5,000–\$25,000 (previously \$1,000–\$5,000)   |
| <b>Moderate Damage</b>                | \$1,000–\$5,000 (previously \$500–\$1,000, labeled “Moderate/Low”) | \$1,000–\$5,000 (new separate category)         |
| <b>Negligible Damage</b>              | \$500–\$1,000 (previously up to \$500, labeled “De Minimus”)       | \$500–\$1,000 (previously “De Minimus”)         |
| <b>Daily Max Penalties</b>            | \$5,000 (previously \$1,000)                                       | \$5,000   |
| <b>Enhanced Willfulness Penalties</b> |  |   |
| <b>Deliberate Violations</b>          | \$10,000–\$25,000  | \$25,000–\$75,000                               |
| <b>Reckless Violations</b>            | \$4,000–\$10,000   | \$7,500–\$25,000                                |
| <b>Negligent Violations</b>           | \$100–\$4,000  | \$1,000–\$7,500                                 |
| <b>Accidental Violations</b>          | No willfulness penalty   | Up to \$1,000                                   |

### VIII. Doubled Repeat Violator Enhancement for Unconventional Operators

A key difference between the conventional and unconventional civil penalty SOPs is the violator’s history multiplier applied when operators have a record of recent similar violations. For conventional operations, the maximum penalty enhancement remains at 10% of the penalty subtotal (unchanged from the 2002 TGD), while for unconventional operations, the maximum enhancement has doubled from 10% to 20% of the penalty subtotal.

### SOP for Identifying, Tracking, and Resolving Oil and Gas Violations

The SOP for Identifying, Tracking, and Resolving Oil and Gas Violations introduces several important procedural updates. Environmental justice considerations are now integrated into inspections, enforcement priorities, and penalty evaluations, with new enforcement priorities for violations impacting Environmental Justice Areas and the involvement of Regional EJ Coordinators. The Department’s inspection program has

been updated to include a 15-year baseline inspection cycle for all operational wells, reduced inspection frequency for gas storage wells, enhanced plugging oversight, and new inspection types such as compliance schedule evaluations. Certain inspection types, such as road spreading inspections, have been eliminated. Permitting and reporting requirements have also changed, with the removal of some notification requirements and the addition of new ones, including notifications for horizontal directional drilling, modular storage structure installations, well communication incidents, and specific gas storage well activities. Water supply investigation procedures have been significantly updated, introducing new tracking and reporting systems, a streamlined notice process, and a two-tier notification approach based on the findings of the Water Quality Specialist.

These SOPs represent substantive changes from the prior TGDs and formalize the Department’s practices moving forward regarding oil and gas compliance and enforcement matters. All oil and gas operators should review their compliance programs in light of these enhanced penalty provisions and enforcement procedures, as these SOPs are immediately effective and are already being implemented by the Department. ■

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- » New market opportunities for Appalachian natural gas
- » Meeting utility & end user demand with Appalachian gas
- » NatGas & LNG fundamental market analysis
- » Competition for Appalachian natural gas
- » AI Data Center Demand
- » Gas/Electric coordination
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- » Gas Buyer insights
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## Members in the Community

### PIOGA Wants Your Community Stories!

Are you a PIOGA member making a positive impact through education, volunteering, outreach, or donations? We want to hear from you! Your story could be featured on PIOGA's social media and marketing materials. Help us highlight the good in the oil & gas industry.

Send your story to: [meghan@pioga.org](mailto:meghan@pioga.org).

**Let's celebrate the positive side of Oil & Gas!**

## Supporting Pennsylvania's Oil & Gas Industry

Pennsylvania's oil and natural gas industry is vital for local jobs, family businesses, and affordable energy. Protecting this legacy requires informed voices, strong partnerships, and active engagement at both state and federal levels.

PIOGA members lead these efforts by working with legislators, educating the public, and sharing fact-based information on the industry's economic and community impact. Member involvement ensures policymakers understand how regulations affect real businesses, workers, and communities. Members interested in participating can connect with PIOGA staff or join a committee.

As policy discussions continue to evolve, staying engaged is more important than ever. Legislative and regulatory decisions made today will shape the future of the industry, making it critical for members to remain informed and involved. Through continued communication and collaboration, PIOGA helps ensure that the perspectives of Pennsylvania's oil and gas producers are represented in these important conversations.

### Advocacy & Legal Support

PIOGA continues to advocate on behalf of its members on a wide range of regulatory, legislative, and policy issues at both the state and federal levels. From engaging with lawmakers to providing input on proposed regulations, the association works to ensure the industry's voice is represented in decisions that impact operations and communities across Pennsylvania. Members are encouraged to stay engaged and communicate with their elected officials about how policies affect their businesses.

The association also provides legal advocacy, including amicus curiae briefs and intervention in cases involving energy, environmental, and regulatory matters. Members involved in—or anticipating—litigation should contact General Counsel **Todd Pappasergi at [todd@pioga.org](mailto:todd@pioga.org)** to discuss potential PIOGA support.

Through advocacy, legal engagement, and collaboration, PIOGA and its members continue working to strengthen and protect Pennsylvania's oil and gas industry.

# Oil & Gas Dashboard

## Penn Grade Crude Oil Prices



### Sources

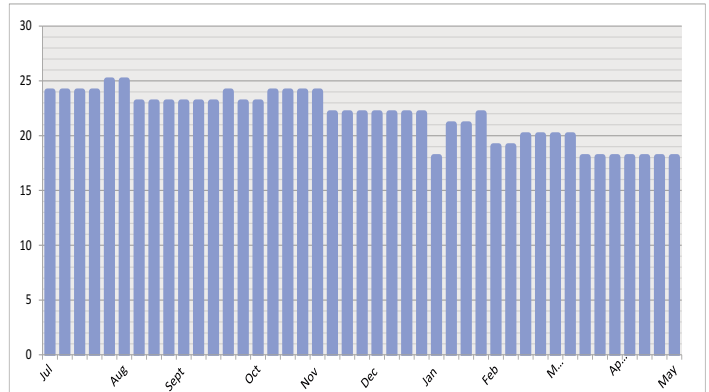
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[www.amref.com/Crude-Prices-New.aspx](http://www.amref.com/Crude-Prices-New.aspx)  
 Ergon Oil Purchasing: [www.ergon.com/crudeoil](http://www.ergon.com/crudeoil)  
 Gas futures: [quotes.ino.com/exchanges/?r=NYMEX\\_NG](http://quotes.ino.com/exchanges/?r=NYMEX_NG)  
 Baker Hughes rig count:  
[bakerhughesrigcount.gcs-web.com/na-rig-count](http://bakerhughesrigcount.gcs-web.com/na-rig-count)  
 NYMEX strip chart: Mid American Natural Resources  
 Basis futures values: IGS Energy, Inc.

## Natural Gas Futures Closing Prices

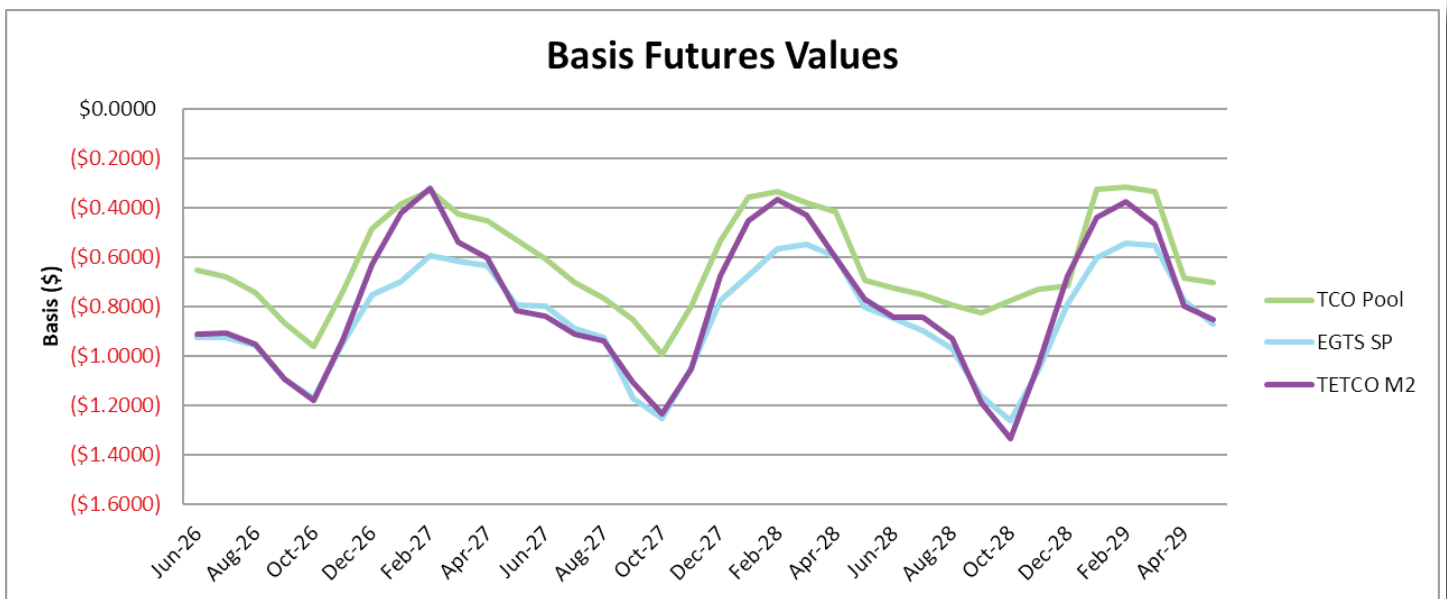
|              |         |
|--------------|---------|
| June 2026    | \$2.757 |
| July         | \$3.007 |
| August       | \$3.077 |
| September    | \$3.005 |
| October      | \$3.124 |
| November     | \$3.437 |
| December     | \$4.161 |
| January 2027 | \$4.599 |
| February     | \$4.130 |
| March        | \$3.207 |

Prices as of May 11, 2026

## Pennsylvania Rig Count



## Basis Futures Values




# Northeast Pricing Report — May 2026

As of May 7, 2026, natural gas prices are experiencing a modest bullish shift, with Henry Hub futures rising to \$2.80/MMBtu following a lower-than-expected storage injection of only 63 Bcf. This market tightening has trickled down to the Northeast, where spot prices at the Algonquin Citygate and Transco Zone 6 have climbed to \$2.190 and \$2.050/MMBtu, respectively. Even the deeply discounted Waha Hub in West Texas has seen a slight recovery to -\$3.935/MMBtu.

This upward momentum is supported by major producers like EQT Corporation scaling back output, which is helping to narrow the national inventory surplus to 6.7% above the five-year average. The pricing rebound is further fueled by unseasonably cool weather patterns lingering across the Great Lakes and Northeast. Temperatures dropping into the high 30s and 40s through mid-May are driving late-season heating demand and preventing the typical spring price slump. While the short-term outlook remains cool, long-range forecasts predict a significant shift toward a hotter-than-average summer. New York and Boston are bracing for a high volume of 90-degree days, which is expected to pivot the market toward power-burn demand for cooling as the spring shoulder season concludes.

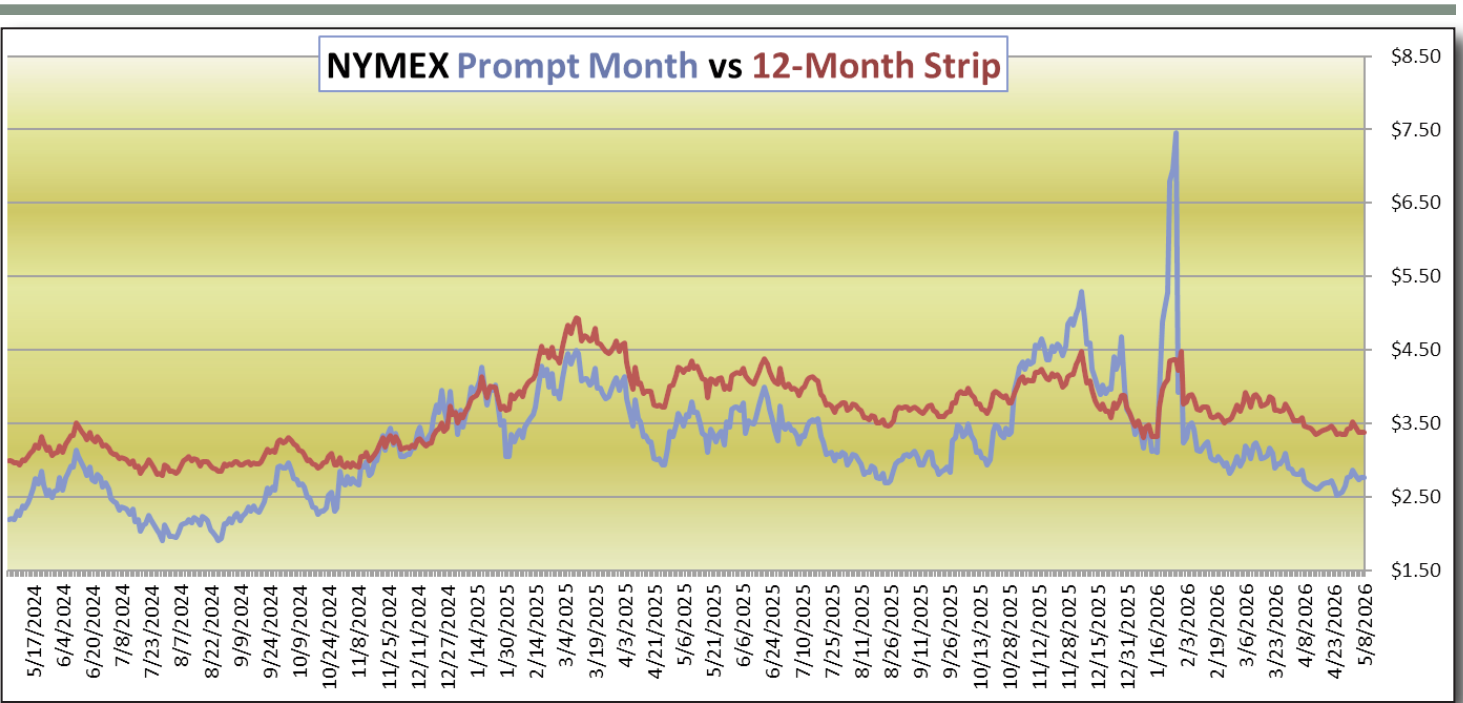
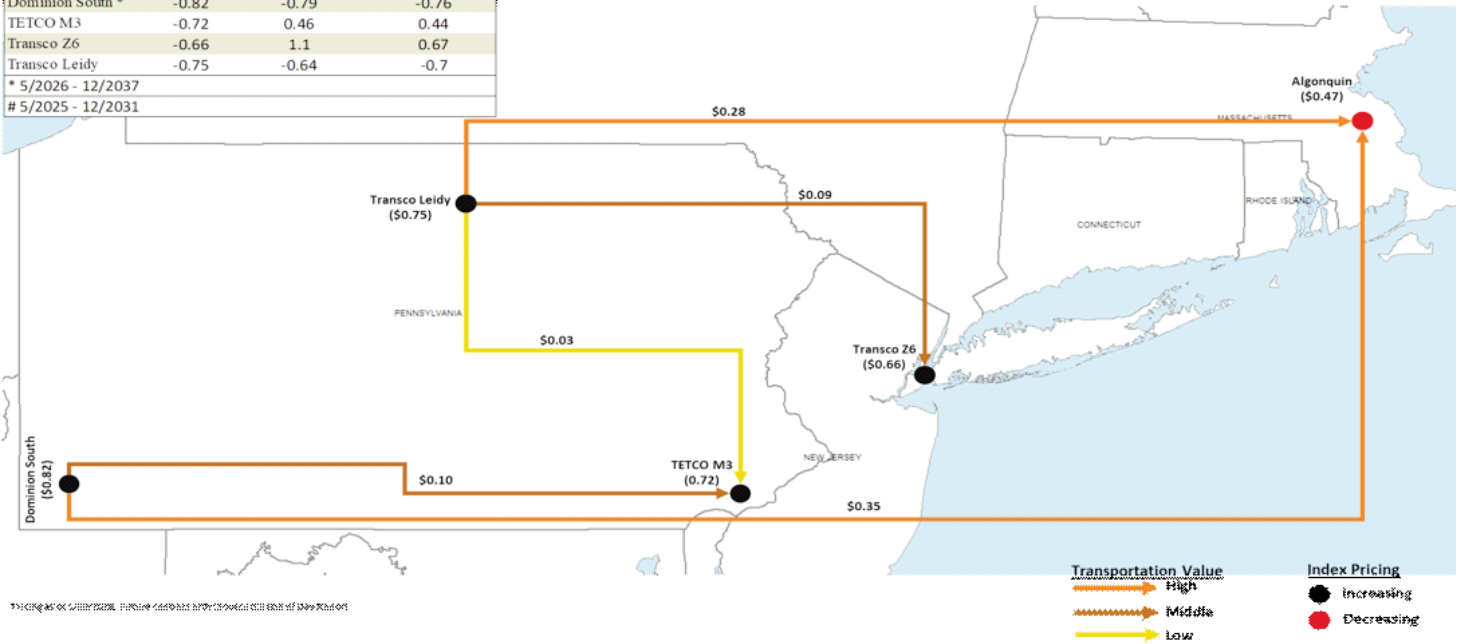
**Transportation Value Market Indicator**



**Provided by Bertison-George, LLC**  
www.bertison-george.com

| Location         | Pricing Term |               |                |
|------------------|--------------|---------------|----------------|
|                  | 5/2026       | 5/2026-4/2027 | 5/2026-12/2036 |
| Algonquin #      | -0.47        | 3.42          | 2.38           |
| Dominion South * | -0.82        | -0.79         | -0.76          |
| TETCO M3         | -0.72        | 0.46          | 0.44           |
| Transco Z6       | -0.66        | 1.1           | 0.67           |
| Transco Leidy    | -0.75        | -0.64         | -0.7           |

\* 5/2026 - 12/2037  
# 5/2025 - 12/2031



# Spud Report: April



The data show below comes from the Department of Environmental Protection. A variety of interactive reports are available by going to the Office of Oil and Gas Management page at [www.dep.pa.gov](http://www.dep.pa.gov) and choosing Report from the menu. The table is sorted by operator and lists the total wells reported as drilled last month. Spud is the date drilling began at a well site. The API number is the drilling permit number issued to the well operator. An asterisk (\*) after Operator indicates a conventional well. \*\* after Operator indicates Storage Well

| Operator         | Wells | Date    | API#      | County      | Municipality | Operator        | Wells               | Date    | API#      | County    | Municipality |
|------------------|-------|---------|-----------|-------------|--------------|-----------------|---------------------|---------|-----------|-----------|--------------|
| Blackhill Energy | 4     | 4/28/26 | 015-24024 | Bradford    | Springfield  | Expand Oper     | 7                   | 4/9/26  | 015-24034 | Bradford  | Sheshequin   |
|                  |       | 4/28/26 | 015-24027 | Bradford    | Springfield  |                 |                     | 4/9/26  | 015-24035 | Bradford  | Sheshequin   |
|                  |       | 4/28/26 | 015-24025 | Bradford    | Springfield  |                 |                     | 4/9/26  | 015-24033 | Bradford  | Sheshequin   |
|                  |       | 4/28/26 | 015-24026 | Bradford    | Springfield  |                 |                     | 4/15/26 | 015-24011 | Bradford  | Standing St  |
| Cameron Energy * | 2     | 4/1/26  | 053-31130 | Forest      | Howe Twp     |                 |                     | 4/15/26 | 015-24010 | Bradford  | Standing St  |
|                  |       | 4/15/26 | 053-31131 | Forest      | Howe Twp     |                 |                     | 4/27/26 | 015-24036 | Bradford  | Wysox Twp    |
| Coterra Energy   | 7     | 4/30/26 | 115-23227 | Susquehanna | Springville  |                 | JKLM Energy         | 2       | 4/14/26   | 117-22333 | Tioga        |
|                  |       | 4/30/26 | 115-23228 | Susquehanna | Springville  |                 |                     | 4/15/26 | 117-22334 | Tioga     | Tioga Twp    |
|                  |       | 4/30/26 | 115-23229 | Susquehanna | Springville  | Mead Oil *      | 2                   | 4/14/26 | 123-49204 | Warren    | Sheffield    |
|                  |       | 4/30/26 | 115-23230 | Susquehanna | Springville  |                 |                     | 4/21/26 | 123-49203 | Warren    | Sheffield    |
|                  |       | 4/30/26 | 115-23231 | Susquehanna | Springville  |                 | Pennhills Resources | 4/27/26 | 053-31155 | Forest    | Howe Twp     |
|                  |       | 4/30/26 | 115-23232 | Susquehanna | Springville  | R&N Resources * |                     | 2       | 4/15/26   | 123-49222 | Warren       |
|                  |       | 4/30/26 | 115-23233 | Susquehanna | Springville  |                 |                     | 4/22/26 | 123-49223 | Warren    | Sheffield    |
| EQT Prod         | 7     | 4/1/26  | 059-28638 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28639 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28633 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28634 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28636 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28635 | Greene      | Jackson      |                 |                     |         |           |           |              |
|                  |       | 4/1/26  | 059-28637 | Greene      | Jackson      |                 |                     |         |           |           |              |

|                     | April     | March     | Feb       | Jan       |
|---------------------|-----------|-----------|-----------|-----------|
| <b>Total Wells</b>  | <b>34</b> | <b>39</b> | <b>36</b> | <b>39</b> |
| Unconventional Gas  | 27        | 36        | 33        | 32        |
| Conventional Gas    | 0         | 0         | 0         | 0         |
| Oil                 | 6         | 3         | 2         | 4         |
| Combination Oil/Gas | 1         | 0         | 0         | 1         |
| Coalbed Methane     | 0         | 0         | 0         | 2         |
| Storage Well        | 0         | 0         | 1         | 0         |

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[www.pioga.org/about/membership-and-benefits/](http://www.pioga.org/about/membership-and-benefits/)



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## Calendar

### PIOGA events

Information: [www.pioga.org](http://www.pioga.org) > PIOGA Events

#### PIOGA 2026 Events

**PIOGA - Fore the Love of Golf Outing**  
September 10th

**PIOGA - Annual Membership Meeting**  
October 15th

**PIOGA - Jingle Ball**  
December 10th

### Other events

#### AI Lunch and Learn

May 20

(<https://pioga.org/event/ai-lunch-and-learn/>)

#### Methane Mitigation Technology & Innovation World Summit

June 2-4

(<https://pioga.org/event/methane-mitigation-technology-innovation-world-summit/>)

#### Energy Capital Conference

June 3-4

(<https://pioga.org/event/energy-capital-conference/>)

#### LDC Gas Forum - Northeast

June 8-10

(<https://pioga.org/event/ldc-gas-forum-northeast/>)

\*\* Discount for PIOGA Members

#### IPAA 97th Annual Meeting

June 17-18

(<https://pioga.org/event/ipaa-97th-annual-meeting/>)

#### Full Calendar - 2026 PIOGA Event & Meeting Schedule -

[https://pioga.org/publication\\_file/2026-PIOGA-Calendar.pdf](https://pioga.org/publication_file/2026-PIOGA-Calendar.pdf)

PIOGA Members and Industry Partners - Please email [meghan@pioga.org](mailto:meghan@pioga.org) to advertise upcoming events.



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