

# The PiOGA Press

June 2026 | Issue 194



## PiOGA Membership Mixer

CONNECTING MEMBERS ACROSS WESTERN PENNSYLVANIA



### PiOGA Membership Mixer Brings Members Together in Kittanning

Members and guests gathered on June 4 at The Meredith Inn in Kittanning for PiOGA's Membership Mixer, hosted by the Association's Membership Committee.

The event provided an opportunity for attendees to connect with colleagues, meet new industry contacts, and learn more about the benefits of PiOGA membership. Guests enjoyed hors d'oeuvres, refreshments, and conversation in a relaxed setting designed to strengthen relationships across Pennsylvania's oil and natural gas industry.

PiOGA extends its thanks to Moody and Associates, Inc., the event sponsor, as well as Membership Committee Chair Jeff Walentosky and the Membership Committee for their efforts in planning and supporting the mixer.

Thank you to everyone who attended. We look forward to continuing these opportunities to connect with members throughout the Commonwealth.

Additional photos can be found on page 3.



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## June in Pennsylvania Energy History

### The Bradford Boom

By the mid-1880s, Pennsylvania's Bradford Oil Field was producing more oil than any field in the world. In June 1881 alone, Bradford-area wells produced millions of barrels of crude, helping establish Pennsylvania as the center of the global petroleum industry.

### June Energy Trivia

#### *What June Event Helped Shape Modern Oilfield Standards?*

On June 18, 1919, the American Petroleum Institute was founded.

Today, API standards are so common throughout the industry that many professionals work with them daily—from wellhead equipment and tubular goods to tanks, valves, and safety systems—often without thinking about when or why those standards originated.

#### *Did You Know?*

API's first standards focused heavily on eliminating equipment incompatibility among producers, refiners, and manufacturers, helping bring consistency to what was then a rapidly growing industry.



# PIOGA Membership Mixer — RECAP —



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## Legislative & Regulatory Updates

### House Republicans Introduce Ratepayer Protection Act

House Republican leaders recently introduced House Bill 2372, the Ratepayer Protection Act, to address growing electricity demand from large-scale AI data centers and other major energy users.

The bill would require hyperscale data centers to secure new power generation resources and pay for the infrastructure upgrades needed to serve their facilities. Supporters say the legislation would help protect residential and commercial customers from bearing costs associated with increased electricity demand.

The proposal would also encourage development of new generation resources through long-term power purchase agreements, helping maintain electric reliability and support Pennsylvania's future energy needs.

House Bill 2372 has been referred to the House Energy Committee and remains under consideration as lawmakers continue broader discussions regarding data centers, electric reliability, and the Commonwealth's energy future. ■

### State Leaders Continue Discussions on Energy Development and Grid Reliability

Energy development, electric reliability, and growing demand from AI data centers remain key topics in Harrisburg as lawmakers and regulators evaluate policies aimed at supporting new generation, strengthening infrastructure, and protecting ratepayers.

Governor Josh Shapiro's energy agenda continues to focus on permitting reform, infrastructure investment, and maintaining Pennsylvania's position as a leading energy-producing state. Discussions have also centered on the Administration's proposed GRID standards for data center development, which seek to address the impact of large energy users on the electric grid and local communities.

At the same time, legislators, regulators, and industry stakeholders continue to debate how Pennsylvania can meet increasing electricity demand while ensuring reliability, encouraging investment in new generation resources, and maintaining affordable energy costs for consumers.

PIOGA will continue to monitor legislative and regulatory developments related to energy production, infrastructure investment, data center growth, and electric reliability. ■

### House Committee Advances Bill to Ban Oil and Gas Wastewater Spreading

The Pennsylvania House Environmental and Natural Resource Protection Committee on Tuesday approved House Bill 84, sponsored by Rep. Greg Vitali (D-Chester), on a party-line vote, with all Democrats supporting the measure and all Republicans opposing it.

The legislation would prohibit the spreading of oil and gas wastewater on roads and its use in land applications. During committee consideration, Rep. Vitali argued that wastewater spreading remains an environmental concern associated with the conventional oil and gas industry, despite the Pennsylvania Department of Environmental Protection having previously prohibited the practice.

Vitali contended that some operators continue to rely on alternative justifications for wastewater spreading and alleged that illegal disposal activities occur within portions of the conventional industry. He also defended the bill's focus on conventional oil and gas operations, stating that the unconventional industry generally manages its wastewater through different disposal methods.

Supporters say the legislation is needed to strengthen enforcement and close potential loopholes related to wastewater transportation and disposal. Opponents questioned the bill's focus and raised concerns about characterizations of industry practices.

Following committee approval, House Bill 84 now advances to the full Pennsylvania House of Representatives for further consideration. ■

## Compliance Reminders

As regulatory and administrative requirements continue to evolve, PIOGA members are encouraged to review two important Pennsylvania reporting obligations that may apply to their operations and business entities.

**DEP Oil & Gas Reporting Requirements** - The Pennsylvania Department of Environmental Protection (DEP) requires annual reporting for oil and gas operations through the GreenPort system. Reports are due each year by **February 15** for the previous calendar year and must be submitted electronically.

For conventional wells, operators are required to submit one annual Mechanical Integrity Assessment (MIA) Report. Operators of unconventional wells must submit four quarterly inspection reports as part of their annual filing. These requirements apply to all operating wells as well as non-plugged abandoned wells.

**Pennsylvania Annual Business Entity Reports** - Beginning in 2025, Pennsylvania implemented a new annual reporting requirement for nearly all registered business entities. The new filing replaces the Commonwealth's previous 10-year reporting cycle and now requires businesses to submit an Annual Report every year.

The filing deadline varies by entity type:

- **For-Profit Corporations:** June 30
- **Non-Profit Corporations:** June 30
- **Limited Liability Companies (LLCs):** September 30
- **Other entities, including partnerships, business trusts, and professional associations:** December 31

Most entities are subject to a \$7 filing fee, while nonprofit entities are exempt from the fee.

Businesses that fail to file by the applicable deadline may face penalties, including administrative dissolution and the potential loss of exclusive rights to their business name. The filing is completed online through the Pennsylvania Department of State and requires basic company information, including addresses and officer or governing-person information.

PIOGA encourages members to review these requirements and ensure all necessary filings are completed on time to maintain compliance with state regulations.

## Calendar Updates Announced for Upcoming PIOGA Events

PIOGA members should take note of several updates and additions to the Association's 2026 event calendar.

One of the most notable changes is the rescheduling of **PIOGATech: Advancing Technologies in the Patch**, which will now be held on **July 21**, in Greensburg.

The Association's **Annual Meeting** has also been moved from October to **December 10**. The meeting will take place between the Board of Directors meeting and the annual Jingle Ball. A venue is currently being finalized, and additional details will be announced as they become available.

PIOGA's Membership Committee continues its focus on member engagement and recruitment through regional events. On **June 4**, the committee hosted a Membership Mixer at The Meredith Inn in Kittanning, bringing together members and prospective members for an evening of networking and industry conversation. Another membership engagement event is scheduled for **October 13** at **Coal Ridge Sporting Clays**.

Several meeting dates have also been adjusted. The **Membership Committee meeting** has been moved to **June 16**, while the **June Board of Directors meeting** is expected to be held on **June 25**, helping to avoid scheduling conflicts with the Independent Petroleum Association of America's (IPAA) Annual Meeting, which takes place June 16–18.

Members are encouraged to check the PIOGA website and Association communications regularly for event updates, registration information, and additional details as plans are finalized.

**T**ick-borne illnesses are a significant and growing occupational hazard that is preventable with exposures that can lead to serious health consequences for outdoor workers, including Lyme disease, anaplasmosis, babesiosis, and Powassan virus. Dense vegetation and abundant wildlife populations create ideal conditions for ticks—particularly the blacklegged tick (*Ixodes scapularis*), commonly known as the deer tick. There are many other species of ticks throughout the United States so it is good to know the type or types of ticks that are prevalent in the area of the United States in which you are working.

This article provides practical, field-oriented guidance for minimizing tick bite risk through a layered approach that incorporates hazard assessment, personal protective strategies, administrative controls, and worker education.

Ticks are most active from early spring through late fall, with peak activity typically occurring between May and July. However, in milder winters, ticks can remain active any time temperatures exceed freezing. Occupational risk is highest for workers who spend time in wooded areas, tall grasses, brush, leaf litter, or areas where forests meet open land.

High-risk occupations and tasks include forestry and logging, landscaping and groundskeeping, utility and line work, construction, surveying, park and wildlife management, agriculture and farming. Ticks do not jump or fly. Instead, they engage in “questing,” climbing vegetation and waiting with outstretched legs to attach to passing hosts. Once attached, they may feed for hours to days, increasing the likelihood of pathogen (disease) transmission the longer they remain undetected.

As with any occupational hazard, effective tick bite prevention should align with the hierarchy of controls: elimination, engineering, administrative controls, and personal protective equipment (PPE). While elimination of the hazard is the best course of action, it is generally impractical to eliminate tick habitats entirely in outdoor work environments, certain job planning strategies can reduce exposure. Such job planning includes scheduling work in lower-risk areas when possible, avoiding peak tick activity times (early morning and late afternoon) in heavily infested zones, and limiting unnecessary entry into dense brush or leaf litter. Since elimination has limited applicability, the next step is

engineering controls, modifying the work environment which can significantly reduce tick hazards, Engineering controls include vegetation management by keeping grass mowed below 3 inches and removing brush piles in work areas, maintaining clear staging areas that are free from tall grass and leaf debris and reducing attractants for deer and rodents in work areas, as they are primary tick hosts. Employers responsible for fixed sites such as campuses or rights-of-way can incorporate these measures into routine maintenance programs. Otherwise, the use of engineering controls have limited applicability.

The next level in the hierarchy is administrative controls which includes reducing exposure risk through policies, procedures, and worker awareness. Such controls include conducting site-specific hazard assessments and job planning before fieldwork, identify high-risk zones and communicating them clearly to workers in the field, and incorporating tick exposure risk into Job Hazard Analyses (JHAs). Work practices include encouraging workers to stay in the center of trails and avoid brushing against vegetation when possible, discourage sitting directly on the ground, logs, or stone walls, and rotating tasks when possible to limit prolonged exposure in high-risk areas. Workers should be trained to recognize tick habitats and behavior, perform effective tick checks, understand early symptoms of tick-borne diseases, and be encouraged to report tick bites promptly. Regular refresher training before peak tick season is highly recommended.

Personal Protective Equipment (PPE) serves as the last line of defense but is essential in tick prevention. Workers should wear long-sleeved shirts and long pants tucking pants into socks or boots to prevent ticks from crawling underneath clothing, use gaiters in heavily infested areas, and wearing light-colored clothing to make ticks easier to spot.

Insect Repellents may be considered either PPE or Administrative Controls. There are two primary types of repellents that are recommended. The first type are EPA-registered skin repellents with active ingredients such as DEET, picaridin, IR3535, or oil of lemon eucalyptus. These repellents must be applied according to manufacturer instructions, focusing on exposed skin and clothing. The

*Continued on page 11*

# Appalachian STEPS Network Meeting Promotes Safety and Industry Collaboration

Industry professionals gathered on May 14 at The Highlands Event Center in Triadelphia, West Virginia, for the Appalachian STEPS Network Meeting, held in partnership with the Onshore Safety Alliance.

The event brought together operators, service providers, and safety professionals for a day of collaboration, safety sharing, and industry discussion focused on strengthening safety culture throughout the oil and natural gas industry. Attendees exchanged best practices, discussed common challenges, and explored opportunities to continue improving safety performance across the Appalachian Basin.

PIOGA extends its appreciation to everyone who attended, as well as the sponsors whose support helped make the event a success. Meetings such as these play an important role in fostering communication, sharing knowledge, and reinforcing the industry's commitment to protecting workers and promoting safe operations.

To learn more about the Appalachian STEPS Network, visit [www.appalachiansteps.com](http://www.appalachiansteps.com).



PIOGA's Environmental Committee is currently seeking a dedicated member to serve as the Sub-Committee Leader for Water & Waste. This is a great opportunity to get more involved and help guide important environmental initiatives within the organization.



If you are interested or would like to learn more, please contact **Deana McMahan** at [deana@pioga.org](mailto:deana@pioga.org).

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## Historical Figure in Oil & Gas

### David Beaty: A Pioneer of Warren County's Oil Industry

The history of Pennsylvania's oil and gas industry is filled with individuals whose discoveries helped shape entire regions. Among them was David Beaty, a local farmer and prospector credited with discovering oil in Warren County in 1875, a finding that would contribute significantly to the area's economic growth and industrial development.

By the mid-1870s, Pennsylvania's oil boom was already transforming communities throughout the Oil Region. While much of the industry's early attention focused on areas such as Titusville, Oil Creek, and Bradford, Beaty's discovery helped establish Warren County as another important contributor to the Commonwealth's petroleum industry.

In 1875, Beaty drilled a successful oil well near what would become one of the county's productive oil-producing areas. The discovery sparked additional exploration and development throughout the region, attracting operators, investors, and workers eager to capitalize on the growing demand for petroleum products.

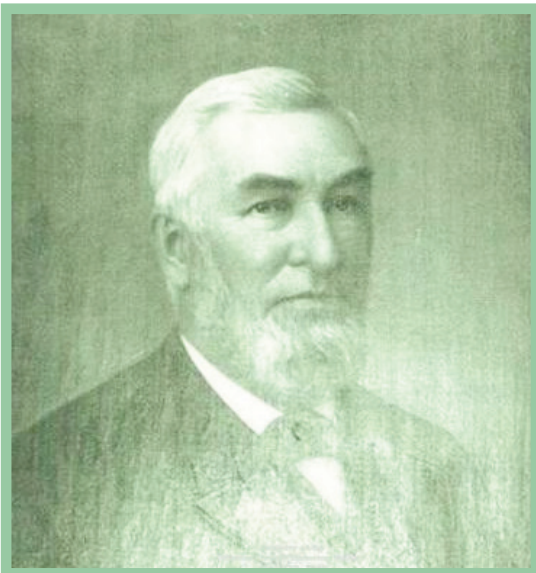
As oil production expanded, Warren County experienced significant economic growth. New businesses, transportation networks, and support industries emerged to serve the developing oil fields. The region would eventually become known not only for oil production but also for refining and related industrial activity, creating jobs and opportunities

that benefited generations of residents.

Although David Beaty is not as widely recognized today as some of the industry's larger-than-life figures, his contribution played an important role in the expansion of Pennsylvania's petroleum industry. His discovery helped demonstrate the potential of Warren County's oil-bearing formations and encouraged further development that would leave a lasting mark on the region.

Today, Warren County remains an important part of Pennsylvania's energy heritage. The story of David Beaty serves as a reminder that many of the industry's greatest advances began with the determination of individuals willing to explore new opportunities and invest in the future of energy development.

As we reflect on Pennsylvania's rich oil and gas history, pioneers like David Beaty deserve recognition for helping



*In 1870, David Beaty decided to retire and bought the Clemons' 34-acre farm just across the Conewango from Warren. Beaty poured over \$100,000 into building his luxurious mansion and its surroundings. He grew tired of heating with coal, so in 1874, he moved in his drilling rig from Trunkeyville and within two years was producing 475 barrels of oil a day from what was then referred to as the "Glade City Boom." Warren yielded great fortunes from its natural resource resulting in the establishment of eleven large refineries. Warren was known for its production of high-quality oil and gas.*

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## Safety - Ticks *Continued from page 6*

second type is Permethrin-treated clothing. Permethrin is an insecticide applied to clothing, not skin following the manufacturers instructions. Pre-treated clothing remains effective through multiple wash cycles. Alternatively, workers can treat their own garments using Permethrin, again, following the manufacturer's instructions. Studies and field experience consistently show that permethrin-treated clothing significantly reduces tick attachment rates.

Prompt detection and removal of ticks is essential, as transmission of many pathogens requires several hours of attachment. Workers should perform full-body checks at the end of each shift for ticks and midday checks during high exposure periods. The checks should pay special attention to areas including behind knees, groin area, armpits, neck and hairline, and behind ears. Another simple hygiene practice includes showering as soon as possible after work, ideally within two hours, to wash off unattached ticks and facilitate inspection. Using hot water, safely, can cause ticks to release. It is also recommended to remove work clothing immediately upon returning home placing the clothing in a dryer on high heat for at least 10 minutes to kill ticks. Washing alone may not kill ticks unless hot water is used.

Despite preventive measures, tick attachments may still occur. Proper removal reduces the risk of disease transmission. The recommended removal method includes using fine-tipped tweezers to grasp the tick as close to the skin as possible then pulling upward with steady, even pressure. Clean the bite area with soap and water or anti-septic. One should avoid twisting or jerking the tick and/or using heat, petroleum jelly, or chemical irritants as these methods can increase the likelihood of disease-causing pathogen transmission.

Employers should establish clear procedures for reporting tick bites and symptoms. This reporting procedure should include documenting the date, location, and body site of the bite. Monitoring for symptoms such as fever, fatigue, muscle or joint aches, and rash (especially bullseye pattern associated with Lyme disease). Symptoms may develop days or weeks after exposure. Workers should seek prompt medical evaluation if they develop flu-like symptoms, a rash appears, and/or if a tick was attached for an extended period (typically >24 hours). Early treatment is highly effective for most tick-borne illnesses.

Besides the establishment of a clear procedure for workers to report tick bites and symptoms, employers play a critical

role in protecting workers from tick exposure. Employers have key responsibilities that include providing appropriate PPE and repellents, ensuring access to washing facilities or clean-up supplies, implementing training programs, maintaining records of exposures and incidents, and encouraging a culture of reporting without stigma.

Tick bites represent a serious but preventable occupational hazard for workers in the United States. Through a comprehensive safety approach combining environmental controls, work practices, proper PPE, insect repellents, and ongoing education, employers can significantly reduce the risk of tick exposure and tick-borne disease. The key is consistency. Prevention efforts must be integrated into daily routines and reinforced through training, supervision, and leadership commitment. When workers are equipped with the right knowledge and tools, they can protect themselves effectively even in high-risk environments. Ultimately, successful tick bite prevention is not about eliminating risk entirely—it is about managing it intelligently and proactively. ■

An informative report on the safety of using Deet can be found [here](http://www.consumerreports.org/health/insect-repellent/). (www.consumerreports.org/health/insect-repellent/) An OSHA Fact Sheet, "Reducing the Risk of Worker Exposure to Disease-Carrying Ticks" can be found [here](https://www.osha.gov/sites/default/files/publications/OSHA_FS-4190.pdf). (https://www.osha.gov/sites/default/files/publications/OSHA\_FS-4190.pdf)



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ARG's roots are deep in the Pennsylvania oil fields. In 1881, the Bradford oil refinery was established in Northwestern PA, the birthplace of the domestic oil industry. 140 years later, ARG remains committed to supporting the Commonwealth's conventional oil and gas producers.

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## PIOGA Members Enjoy a Day on the Water

PIOGA President Dan Weaver recently joined PIOGA members Dan Billman and Don Zuch for a fishing excursion on the Allegheny River with Ripple Effect Guide Service.

The group spent the day fishing in downtown Pittsburgh, with the Roberto Clemente Bridge and city skyline providing a memorable backdrop. With great weather, good company, and plenty of time on the water, the outing was a reminder that PIOGA is about more than business—it is also about the friendships, connections, and camaraderie that bring members together.

PIOGA thanks **Ripple Effect Guide Service** for helping make the day a success. To learn more: <https://rippleeffect.fish/>.



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**Attention PIOGA Members!** We would like to offer our members the opportunity to introduce yourself/your company to other members via our monthly newsletter, **The PIOGA Press**. The PIOGA Profile section of the newsletter gives members a chance to share information about their company and the products and services they offer to others in Pennsylvania's oil and natural gas industry. We encourage you to take advantage of this free member service!

Interested in submitting a PIOGA Profile or any other article/news release for **The PIOGA Press**? Contact Meghan Keely – [meghan@pioga.org](mailto:meghan@pioga.org).



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If you now receive a printed copy of The PIOGA Press in the mail each month but prefer to read it online only, please email Deana McMahan at [deana@pioga.org](mailto:deana@pioga.org) to opt out of the hard-copy version.

Current and past issues are always available by clicking on the News & Resources tab at [pioga.org](http://pioga.org).

## Members in the Community

### PIOGA Wants Your Community Stories!

Are you a PIOGA member making a positive impact through education, volunteering, outreach, or donations? We want to hear from you! Your story could be featured on PIOGA's social media and marketing materials. Help us highlight the good in the oil & gas industry.

Send your story to: [meghan@pioga.org](mailto:meghan@pioga.org).

**Let's celebrate the positive side of Oil & Gas!**

## Supporting Pennsylvania's Oil & Gas Industry

Pennsylvania's oil and natural gas industry is vital for local jobs, family businesses, and affordable energy. Protecting this legacy requires informed voices, strong partnerships, and active engagement at both state and federal levels.

PIOGA members lead these efforts by working with legislators, educating the public, and sharing fact-based information on the industry's economic and community impact. Member involvement ensures policymakers understand how regulations affect real businesses, workers, and communities. Members interested in participating can connect with PIOGA staff or join a committee.

As policy discussions continue to evolve, staying engaged is more important than ever. Legislative and regulatory decisions made today will shape the future of the industry, making it critical for members to remain informed and involved. Through continued communication and collaboration, PIOGA helps ensure that the perspectives of Pennsylvania's oil and gas producers are represented in these important conversations.

### Advocacy & Legal Support

PIOGA continues to advocate on behalf of its members on a wide range of regulatory, legislative, and policy issues at both the state and federal levels. From engaging with lawmakers to providing input on proposed regulations, the association works to ensure the industry's voice is represented in decisions that impact operations and communities across Pennsylvania. Members are encouraged to stay engaged and communicate with their elected officials about how policies affect their businesses.

The association also provides legal advocacy, including amicus curiae briefs and intervention in cases involving energy, environmental, and regulatory matters. Members involved in—or anticipating—litigation should contact General Counsel **Todd Pappasergi at [todd@pioga.org](mailto:todd@pioga.org)** to discuss potential PIOGA support.

Through advocacy, legal engagement, and collaboration, PIOGA and its members continue working to strengthen and protect Pennsylvania's oil and gas industry.

# Oil & Gas Dashboard

## Penn Grade Crude Oil Prices



### Sources

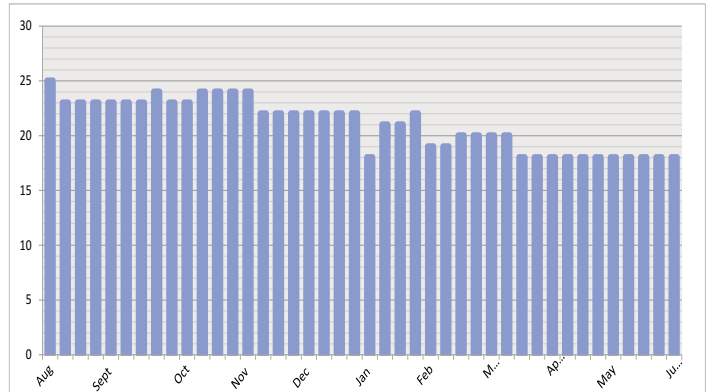
American Refining Group:  
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 Baker Hughes rig count:  
[bakerhughesrigcount.gcs-web.com/na-rig-count](http://bakerhughesrigcount.gcs-web.com/na-rig-count)  
 NYMEX strip chart: Mid American Natural Resources  
 Basis futures values: IGS Energy, Inc.

## Natural Gas Futures Closing Prices

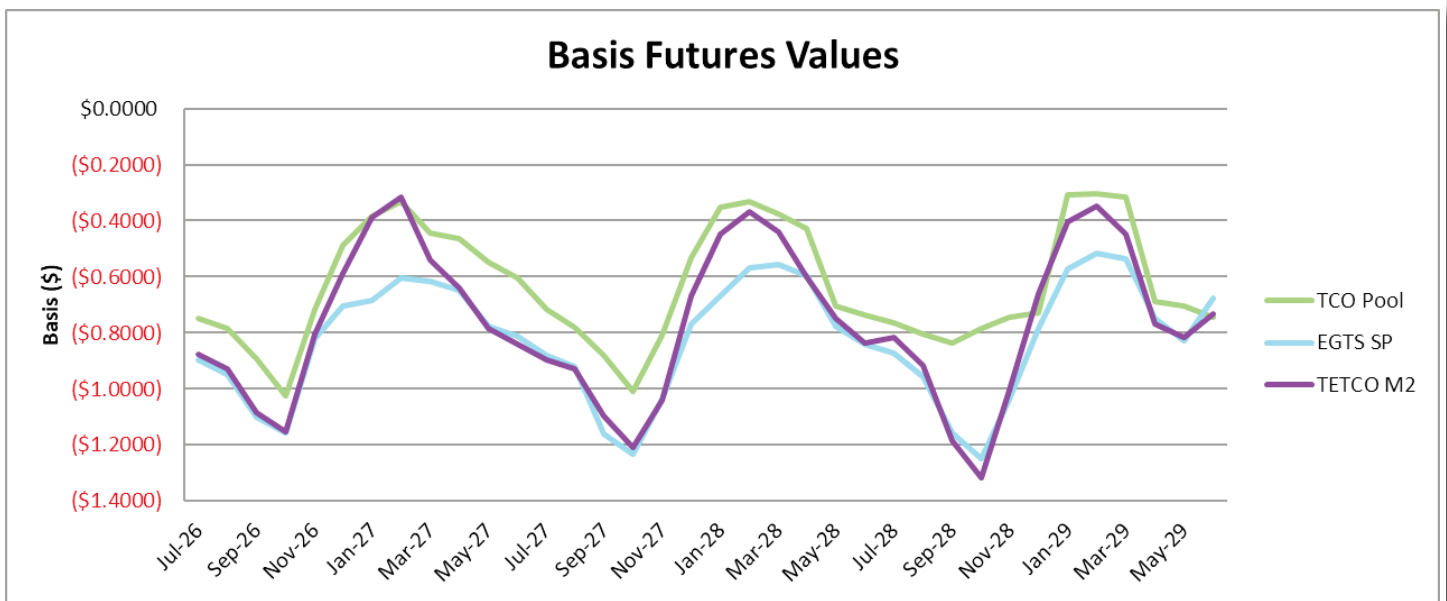
July 2026	\$3.140
August	\$3.184
September	\$3.164
October	\$3.204
November	\$3.407
December	\$4.016
January 2027	\$4.424
February	\$4.003
March	\$3.200
April	\$2.980

Prices as of June 10, 2026

## Pennsylvania Rig Count



## Basis Futures Values




# Northeast Pricing Report – June 2026

The natural gas market is operating in a fundamentally balanced but sentiment-heavy environment. Storage levels remain above the five-year average, keeping Henry Hub prices capped, while production growth has slowed but not reversed. Power burn is rising seasonally, but not enough to materially tighten balances. Over the next month, the market is positioned for a weather-driven, modestly bullish tilt: hotter-than-normal temperatures could lift power burn and narrow regional basis discounts, but without a structural shift in supply, any rally is expected to be measured rather than explosive. LNG feedgas demand remains steady, providing a floor but not a breakout catalyst.

Across the five regional basis markets, June pricing reflects a consistent discount structure, with each hub settling below Henry Hub but showing different degrees of weakness tied to regional constraints. TETCO M3 (TMT) and Eastern Gas South (DOM) remain the deepest summer discounts, driven by persistent Appalachian congestion and limited takeaway flexibility. By contrast, markets such as TCO Pool, Chicago, and NGPL Midcon typically show shallower June discounts due to stronger industrial load and more diversified pipeline access. The market expectation for June is broadly aligned: soft basis, limited volatility, and structurally weak Appalachian hubs, with only modest tightening expected if cooling demand accelerates.

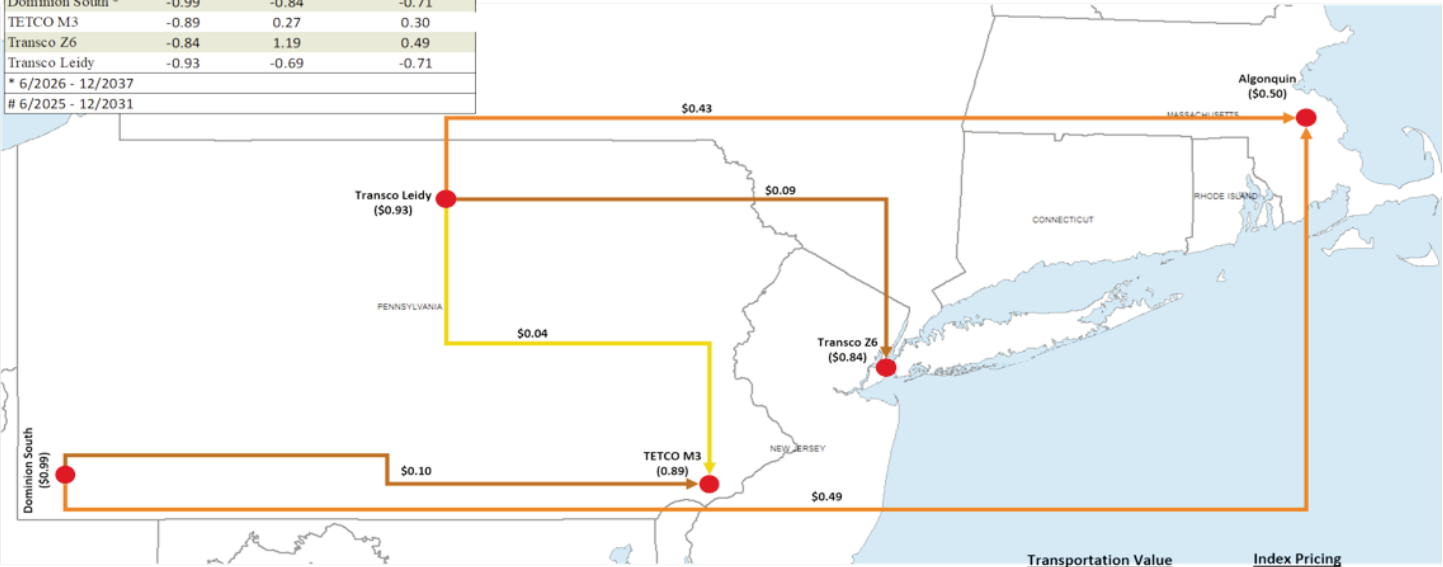
**Transportation Value Market Indicator**



**Provided by Bertison-George, LLC**  
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Location	Pricing Term		
	6/2026	6/2026-5/2027	6/2026-12/2036
Algonquin #	-0.5	3.01	2.46
Dominion South *	-0.99	-0.84	-0.71
TETCO M3	-0.89	0.27	0.30
Transco Z6	-0.84	1.19	0.49
Transco Leidy	-0.93	-0.69	-0.71

\* 6/2026 - 12/2037  
# 6/2025 - 12/2031



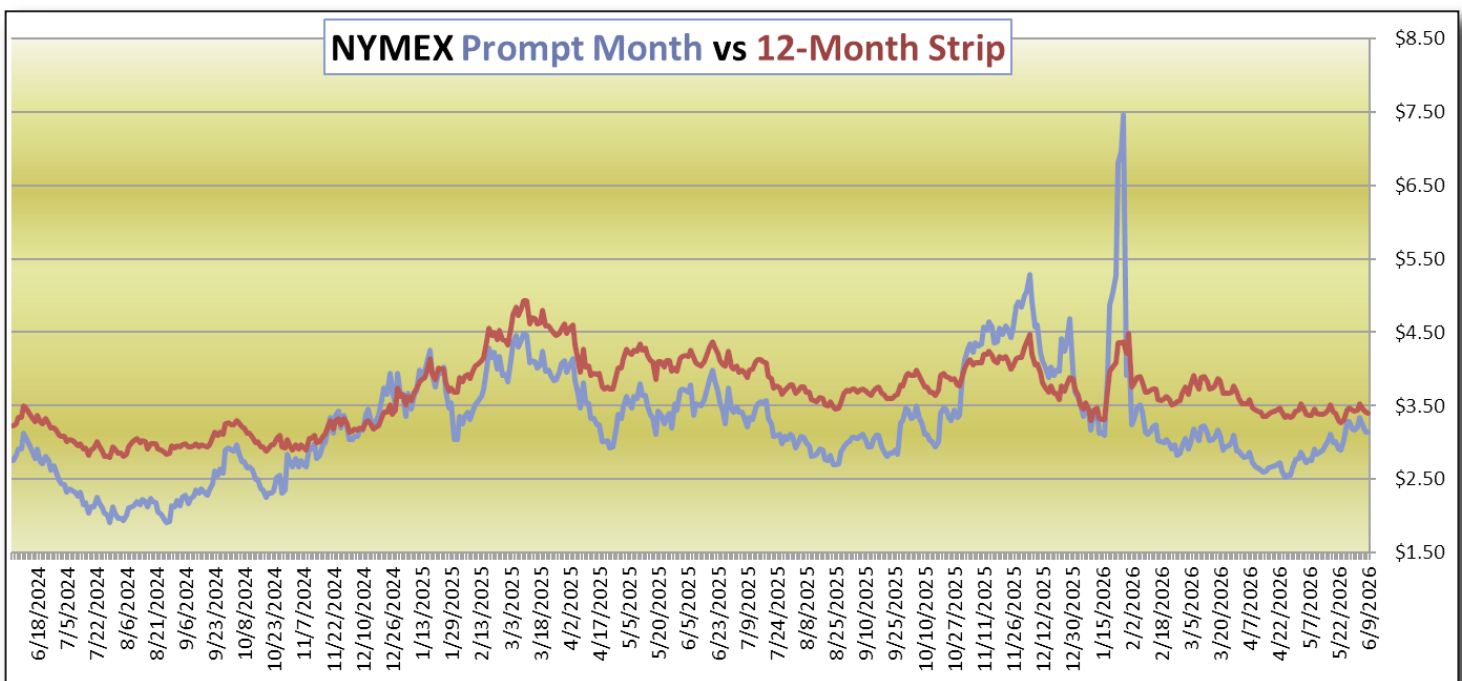
Pricing as of 6/29/2026, Future contract only; Source ICE End of Day Report

**Transportation Value**

- High
- Middle
- Low

**Index Pricing**

- Increasing
- Decreasing



# Spud Report: May



The data show below comes from the Department of Environmental Protection. A variety of interactive reports are available by going to the Office of Oil and Gas Management page at [www.dep.pa.gov](http://www.dep.pa.gov) and choosing Report from the menu. The table is sorted by operator and lists the total wells reported as drilled last month. Spud is the date drilling began at a well site. The API number is the drilling permit number issued to the well operator. An asterisk (\*) after Operator indicates a conventional well. \*\* after Operator indicates Storage Well

Operator	Wells	Date	API#	County	Municipality	Operator	Wells	Date	API#	County	Municipality
BCD Prop Inc.		5/26/26	049-25514	Erie	McKean Twp	PA Well Dev		5/28/26	065-27128	Jefferson	Young Twp
Cameron Energy*	3	5/7/26	053-31172	Forest	Howe Twp	Pennhills Res.	3	5/12/26	053-31184	Forest	Kingsley Twp
		5/15/26	053-31171	Forest	Howe Twp			5/14/26	053-31180	Forest	Kingsley Twp
		5/26/26	053-31173	Forest	Howe Twp			5/20/26	083-57911	McKean	Wetmore Twp
Coterra Energy	3	5/22/26	115-23180	Susquehanna	Auburn	Range Resources	6	5/12/26	125-29246	Washington	Blaine Twp
		5/22/26	115-23181	Susquehanna	Auburn			5/13/26	125-29247	Washington	Blaine Twp
		5/22/26	115-23178	Susquehanna	Auburn			5/13/26	125-29248	Washington	Blaine Twp
Expand Oper.	9	5/11/26	015-24039	Bradford	Litchfield Twp			5/7/26	125-29284	Washington	Buffalo Twp
		5/11/26	015-24040	Bradford	Litchfield Twp			5/8/26	125-29282	Washington	Buffalo Twp
		5/11/26	015-24041	Bradford	Litchfield Twp			5/8/26	125-29283	Washington	Buffalo Twp
		5/11/26	015-24038	Bradford	Litchfield Twp	Repsol Oil & Gas	9	5/4/26	015-24028	Bradford	Columbia Twp
		5/22/26	015-24047	Bradford	Sheshequin			5/4/26	015-24029	Bradford	Columbia Twp
		5/22/26	015-24048	Bradford	Sheshequin			5/4/26	015-24030	Bradford	Columbia Twp
		5/22/26	015-24049	Bradford	Sheshequin			5/4/26	015-24031	Bradford	Columbia Twp
		5/28/26	131-20698	Wyoming	Meshoppen			5/4/26	015-24032	Bradford	Columbia Twp
		5/28/26	131-20699	Wyoming	Meshoppen			5/7/26	117-22335	Tioga	Union Twp
Jett Oil *		5/28/26	123-49206	Warren	Pleasant Twp			5/7/26	117-22336	Tioga	Union Twp
Laurel Mountain	9	5/4/26	019-23032	Butler	Parker Twp			5/7/26	117-22337	Tioga	Union Twp
		5/4/26	019-23033	Butler	Parker Twp			5/7/26	117-22338	Tioga	Union Twp
		5/4/26	019-23034	Butler	Parker Twp	Seneca Resources	3	5/18/26	117-22286	Tioga	Delmar Twp
		5/4/26	019-23031	Butler	Parker Twp			5/18/26	117-22288	Tioga	Delmar Twp
		5/4/26	019-23039	Butler	Parker Twp			5/27/26	117-22287	Tioga	Delmar Twp
		5/4/26	019-23035	Butler	Parker Twp	Weldbank Energy *	2	5/21/26	123-49164	Warren	Mead Twp
		5/4/26	019-23036	Butler	Parker Twp			5/27/26	123-49167	Warren	Mead Twp
		5/4/26	019-23037	Butler	Parker Twp	Wilmoth Interests *		5/12/26	123-49177	Warren	Mead Twp
		5/4/26	019-23026	Butler	Parker Twp						

	May	April	March	Feb.
Total Wells	51	34	39	36
Unconventional Gas	39	27	36	33
Conventional Gas	0	0	0	0
Oil	7	6	3	2
Combination Oil/Gas	3	1	0	0
Storage Well	0	0	0	1
Waste Disposal	1	0	0	1
Undetermined	1	0	0	0

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## Calendar

### PIOGA events

Information: [www.pioga.org](http://www.pioga.org) > PIOGA Events

#### PIOGA 2026 Events

PIOGATech: Advancing Technologies in the Patch  
July 21st

PIOGA - Fore the Love of Golf Outing  
September 10th

PIOGA - Annual Membership Meeting  
December 10th

PIOGA - Jingle Ball  
December 10th

### Other events

IPAA 97th Annual Meeting  
June 17-18  
(<https://pioga.org/event/ipaa-97th-annual-meeting/>)

Super DUG Conference & Expo  
September 15-17  
(<https://pioga.org/event/super-dug-conference-expo/>)

Supply Chain Conference  
September 23  
(<https://pioga.org/event/supply-chain-conference/>)

Natgas to Power Forum  
November 11-13  
(<https://pioga.org/event/natgas-to-power-forum-2026/>)

Full Calendar - 2026 PIOGA Event & Meeting Schedule -  
[https://pioga.org/publication\\_file/2026-PIOGA-Calendar.pdf](https://pioga.org/publication_file/2026-PIOGA-Calendar.pdf)

PIOGA Members and Industry Partners - Please email [meghan@pioga.org](mailto:meghan@pioga.org) to advertise upcoming events.



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